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Atty. Docket No. ENV1298-002D Serial No. 09/556,132

INFORMATION  
DISCLOSURE STATEMENT  
BY APPLICANTS

Roger G. Etter

Applicant

April 21, 2000

Filing Date

1764  
Group Art Unit

Yildirim  
Examiner's name

U.S. PATENT DOCUMENTS

Examiner's Initial	Document Number	Date	Name	Class/Sub- class
	NONE			

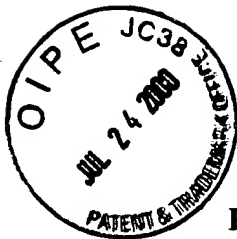
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Examiner <u>B. Yildirim</u>	Date Considered <u>12/16/02</u>
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Examiner

*B. Yildirim*

Date Considered

*12/15/02*

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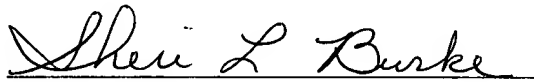
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